

Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions<sup>1</sup> PROJECT MGR. PM#

PROJECT NAME:	
LOCATION:	, CALIFORNIA
City:	
City/County of, (Applicant) ha	quested PACIFIC GAS AND ELECTRIC COMPANY, a Californi

## **General Conditions:**

PG&E will, at its expense, replace its existing overhead electric facilities with underground electric facilities as outlined in the Rule 20 Tariff. To ensure the success of this program, the Applicant agrees to support the Rule 20A Program as follows:

## Responsibilities of the Applicant:

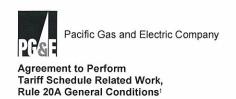
- 1. Consult with PG&E to confirm the requirements and location of the project.
- 2. Provide a resolution and boundary map as required in Electric Rule 20.
- 3. Provide a list of all recorded property owners, APN#, phone number and address.
- 4. Provide a list of the most recent tenant (for rental properties).
- 5. Provide Base Map (in AutoCAD) showing the following: boundary, roads, future road improvements, sidewalks, curbs, property lines, buildings, existing water and sewer, easements, and any other known utilities or obstacles.
- 6. Secure all required rights-of-way and easements, which must be satisfactory to and approved by PG&E.
- 7. Own and manage all contaminated soils. (Rule 20A funding cannot be used for environmental remediation costs)
- 8. Own and manage all cultural resource findings. (Rule 20A funding cannot be used for managing cultural resource findings).
- 9. Provide recent pot holing/core samplings and soils/paving information from projects that were recently completed.
- 10. Provide acceptable construction yard for materials and equipment storage.
- 11. Pay for paving and restoration costs beyond the standard excavations and restorations necessary for the construction of the project. Joint trench participants will replace paving, landscaping, sidewalk, etc. that is removed during construction. (Rule 20A funding cannot be used for additional restoration costs).
- 12. Waive paving moratorium requirements, or pay for additional costs above PG&E's responsibility for restoration.
- 13. Stake and survey for any associated future grade changes.
- 14. Should applicant require additional traffic control beyond that which PG&E provides (per California Joint Utility Traffic Control Committee), Applicant will pay for the additional costs.
- 15. Should Applicant require a traffic control plan, Applicant will prepare or pay to prepare such a plan.
- 16. Pay for streetlight costs per Street Light Agreement.
- 17. Remove Applicant owned streetlights attached to utility poles and located within the underground district at Applicant cost.
- 18. Issue and waive cost of encroachment permit.
- 19. Waive work hour restrictions for construction, including holiday and/or special construction limitations.
- 20. Waive all permit fees and other incidental project specific costs, including but not limited to: parking charges; rental cost of city or county properties; and lost revenues.

## Responsibilities of PG&E:

- 1. Provide consultation to Applicant to establish resolution and boundary map.
- If designated as the design/trench lead, prepare the Intents, Composite and Form B (costs will be shared by all joint trench participants).
- 3. Provide electric design to the design/trench lead agency, if lead is other than PG&E.
- 4. Identify all locations that require an easement.
- 5. Prepare easement documents for signature.
- 6. Upon request of the Applicant, Rule 20A allocation may be used for the installation of no more than 100 feet of each customer's underground electric service lateral.
- Upon request of the Applicant, the Rule 20A allocation may be used for the conversion of electric service panels to
  accept underground service, up to \$1,500 per service entrance (excluding permit fees). Alternatively, if the Applicant
  requests that PG&E manage the panel conversion work, perform such conversions by agreement (Form 79-1113,
  Agreement to Perform Tariff Schedule Related Work, Rule 20A).

<sup>&</sup>lt;sup>1</sup> Automated Document, Preliminary Statement, Part A.





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- 8. Provide inspection services for the installation of PG&E facilities.
- 9. Remove poles, or portions of poles, from the underground district as required by the Joint Pole Utility Agreement.
- 10. Provide proper notification to all affected customers when electrical outages are necessary to complete project conversion to the new underground system.

We have read the above information and understand and agree with the provisions and responsibilities as described above/.

Executed this	day of 20
City/County of :Applicant By:	PACIFIC GAS AND ELECTRIC COMPANY  By:
(Print or Type Name)	(Print or Type Name)
Title:	Title:
City/County of :	